# LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

#### WEST LIBERTY, KENTUCKY 41472

# RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRICITY

AT

BREATHITT, LEE, MAGOFFIN, MENIFEE, MORGAN AND WOLFE COUNTIES, KENTUCKY

### FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY



### ISSUED MAY 24, 2005 EFFECTIVE JUNE 01, 2005

ISSUED BY: LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION PUBLIC SERVICE COMMISSION OF KENT UCKY EFFECTIVE

6/1/2005 **REVAKLIG-807** KAR 5:011 DUNCAN SECTION 9 (1) GENERAL MANAGER/CEO 0 Bv Executive Director

For <u>All Territory Served</u> P.S.C. KY NO. <u>Thirteenth Revised</u> Sheet No. 1 Canceling P.S.C. KY No. Twelfth Revised Sheet No. 1

# CLASSIFICATION OF SERVICE

SCHEDULE A – Residential, Farm, Small Community Hall	RATE
& Church Service	PER UNIT

# APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

### AVAILABILTY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject to its established rules and regulations. Available to members of the Cooperative for all community halls and churches with a transformer size of 25 KVA or less.

### TYPE OF SERVICE:

Single-phase, 60 cycle 120/240 volts.

#### MONTHLY RATE:

Customer charge per delivery point Energy charge per KWH \$7.17 (I) \$0.067066 (I)

8/1/2007

# DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid by the Tenth  $(10^{th})$  of the following month from the date of the bill, the gross rates shall apply.

#### SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.)

#### FUEL ADJUSMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for the line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

	PUBLIC SERVICE COMMISSION
D'ATE OF ISSUE: April 11, 2007 DATE	EFFECTIVE AFECTIVE
ISSUED BY Lerry X. House GENERAL MA	4/1/2007 NAGERUREONWESTO EDOTION
0	SECTION 9 (1)
Issued by authority of an Order of the Public Service Con	nmission of Kentucky in
Case No. 2006-00483 Dated April 1, 2007	By State
	Executive Director

	For <u>All Territor</u>	y Served	
	P.S.C. KY No.		
Licking Valley Rural Electric	Twelfth Revised Sh	neet No. 2	
Cooperative Corporation	Cancelling P.S.C.		
	Eleventh Revised S	Sheet No. <u>2</u>	
CLASSIFICATION (	OF SERVICE		
SCHEDULE A - Residential, Farm, Sma & Church Service		RATE PER UNIT	
APPLICABLE: All territory served (Breathitt, Menifee, Morgan, and Wolfe Count:	Lee, Magoffin,		
AVAILABILITY OF SERVICE: Available to members of the Cooper residential and farm use, subject rules and regulations. Available Cooperative for all community has with a transformer size of 25 KV	t to its established to members of the lls and churches	1	
TYPE OF SERVICE: Single-phase, 60 cycle, 120/240	volts.	<u>८</u> भ	1/2007
MONTHLY RATE: Customer charge per delivery poin Energy charge per KWH	nt	\$ 7.00 .065438	I
DELAYED PAYMENT CHARGE: The above rates are net, the group percent (5%) higher. In the even monthly bill is not paid by the 1 the following month from the date the gross rates shall apply.	nt the current Eleventh (9th) of		
SPECIAL RULES: Limited to individual motors up (10 H.P.).	to ten horsepower		
FUEL ADJUSTMENT CLAUSE: "All rates are applicable to the Clause and may be increased or de		E COMMISSION TUCKY	
DATE OF ISSUE May 24, 2005 DATE	6/1/2 EFFECTIV時山起现在小时上の		
ISSUED BY BUT Duncen GENERA	SECTIO AL MANAGER/CEO West	N9(1) Liberty, Ky	
	By Sale	$\geq$	
	Executive	Director	

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For <u>All Territory Served</u> P.S.C. KY No. \_\_\_\_\_\_ <u>Twelfth Revised</u> Sheet No. <u>2</u> Cancelling P.S.C. KY No. \_\_\_\_ <u>Eleventh Revised</u> Sheet No. <u>2</u>

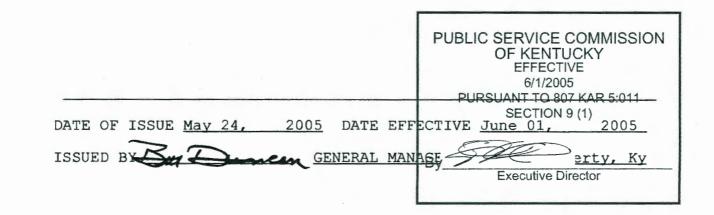
### CLASSIFICATION OF SERVICE

Licking Valley Rural Electric

Cooperative Corporation

SCHEDULE A - Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
amount per KWH equal to the fuel adjustment amount	
per KWH as billed by the Wholesale Power Supplier	
plus an allowance for line losses. The allowance for	
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the line losses will not exceed ten percent(10%) and	
is based on a twelve month moving average of such	
losses. This Fuel Clause is subject to all other	
applicable provisions as set out in 807 KAR 5:056."	

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For <u>All Territory Served</u> P.S.C. KY NO. <u>Thirteenth Revised</u> Sheet No. 2 Canceling P.S.C. KY No. <u>Twelfth Revised</u> Sheet No. 2

SCHEDULE B – Commercial and Small Power Service	RATE PER UNIT	
APPLICABLE: All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).		
AVAILABILTY OF SERVICE: Available to commercial consumer, small schools, small industrial of and three-phase farm consumers for all uses including lighting, appl cooking, heating, and motors of 25 KVA or less, all subject to estab- rules and regulations of the Cooperative covering this service.	liances,	
TYPE OF SERVICE: Single-phase and three-phase where available, 60 cycle 120/240 volt	ts.	
	I4.86 (I) ).066999 (I)	C
MINIMUM MONTHLY ENERGY CHARGES: For consumers requiring more than 10 KVA of transformer capacity minimum monthly charge shall be increased at the rate of 75 cents additional KVA or fraction thereof required.		8/1/2007
DELAYED PAYMENT CHARGE: The above rates are net, the gross being five percent (5%) higher. I event the current monthly bills are not paid by the Tenth (10th) of the following month from the date of the bill, the gross rates shall apply	he	
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ISSUED BY D. A. House GENERAL MANAGER/CE	BERNICE OOMMISS OF KENTUCKY O WEFFECTIVE O WEFFECTIVE CO WEFFECTIVE SUANT TO 807 KAR 5:01	
Issued by authority of an Order of the Public Service Commission of Case No. 2006-00483 Dated April 1, 2007	SECTION 9 (1)	·

For <u>All Territory Served</u> P.S.C. KY No. \_\_\_\_\_ <u>Twelfth Revised</u> Sheet No. <u>2</u> Cancelling P.S.C. KY No. \_\_\_

Eleventh Revised Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE B - Commercial and Small Power Service	RATE PER UNIT
APPLICABLE: All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).	
AVAILABILITY OF SERVICE: Available to commercial consumer, small schools, small industrial consumer, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors of 25KVA or less, all subject to the established rules and regulations of the Cooperative covering this service.	C
TYPE OF SERVICE: Single-phase and three-phase where available, 60 cycle 120/240 volts.	411/20
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$14.50 .065373
MINIMUM MONTHLY ENERGY CHARGES: For consumers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.	
DELAYED PAYMENT CHARGE: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Eleventh (9th) of the following month from the date of phe bill, the	
gross rates shall apply. PUBLIC SERVICE OF KEN EFFEC 6/1/2 PURSUANT 10	TUCKY דויעיב 005 <del>807 KAR 5:011</del>
DATE OF ISSUE May 24, 2005 DATE EFFECTIVE June 01,	N 9 (1) 2005
ISSUED BY BURCH GENERAL MANAGE	Director



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Licking Valley Rural Electric

Cooperative Corporation

For <u>All Territory Served</u>
P.S.C. KY No
Twelfth Revised Sheet No.2.1
Cancelling P.S.C. KY No
Eleventh Revised Sheet No.2.1

CLASSIFICATION OF SERVICE

SCHEDULE B - Commercial and Small Power Service cont'd

### SPECIAL RULES:

- Consumer having their homes on the same premises with their business establishments may include service to both on the same meter in which cases all service will be billed under this schedule. If the consumer prefers, he may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and his use for business will be billed under this schedule and rate.
- 2. Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.
- 3. The rate capacity of single-phase motors shall not be in excess of ten horsepower (10 H.P.).
- 4. Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.

#### FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056." PUBLIC SERVICE COMMISSION OF KENTUCKY

6/1/2005 PURSUANT TO 807 KAR 5:011 DATE OF ISSUE May 24, 2005 DATE EFFECTIVE June (1) 2005 ISSUED BY GENERAL MANAGEF: Tty, Ky

Executive Director

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811/2007

For <u>All Territory Served</u> P.S.C. KY NO. <u>Thirteenth Revised</u> Sheet No. 3 Canceling P.S.C. KY No. <u>Twelfth Revised</u> Sheet No. 3

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# CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE – LP	RATE
	PER UNIT

# APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky)

# AVALABILTY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase lines for all types of usage including churches and community halls in excess of 25 KVA subject to the established rules and regulation of seller.

MONTHLY F	ATE:
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Customer charge per delivery point	\$46.12 (I)
Energy charge per KWH	\$0.052020 (I)
A demand charge of \$ per KW	\$6.67 (I)

# DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:

### POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90%, and then divided by the actual power factor percent.

	PUBLIC SERVICE COMMISSION
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ISSUED BY Low K. How GENERAL M.	4/1/2007 ANAGERUREOAWestoLebentyarK5:011
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Issued by authority of an Order of the Public Service Co	mmission of Kentucky in
Case No. 2006-00483 Dated April 1, 2007	STACE
	By
	Executive Director

For <u>All Territory Served</u> P.S.C. KY No. \_\_\_\_\_ <u>Twelfth Revised</u> Sheet No. <u>3</u> Cancelling P.S.C. KY No. \_\_\_\_ <u>Eleventh Revised</u> Sheet No. <u>3</u>

SCHEDULE FOR LARGE POWER SERVICE	RATE PER UNIT	
APPLICABLE: All territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).		
AVAILABILITY OF SERVICE: Available to consumers located on or near the Cooperative's three-phase lines for all types of usage including churches and community halls in excess of 25 KVA subject to the established rules and regulations of seller.		
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$45.00 .050758	
A demand charge of \$6.51 per KW		
DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as following:	C 4/1/2	00
POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multipIReBLEYSER/ICE and then divided by the actual power factor OF KENT EFFEC	TIVE	٧
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For <u>All Territory Served</u>
P.S.C.KY No
Twelfth Revised Sheet No.3.1
Cancelling P.S.C. KY No
Eleventh Revised Sheet No.3.1

	CLASSIFICATION OF SERVICE
SCH	EDULE FOR LARGE POWER SERVICE CONT'D
CON	DITION OF SERVICE:
1.	Motors have a rated capacity in excess of ten horsepower (10 H.P.) must be three-phase.
2.	Both power and lighting shall be billed at the foregoing rates; if a separate meter is required for the lighting circuit, the registration of the two watt hour meter shall be added to obtain total KWH used and the registration of the two demand meters shall be added to obtain total kilowatt demand for the billing purposes.
3.	All wiring, poles, lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained \$11/200 by consumer.
4.	If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to the minimum charge. However, the seller shall have the option of metering a secondary voltage and adding the estimated transformer losses to the metered KWH and kilowatt demand.
T p m t	AYED PAYMENT CHARGE: The above rates are net, the gross being five bercent (5%) higher. In the event the current bonthly bills are not paid by the Eleventh (9th) of the following month from the date of the bill, the gross rates shall apply.
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011
DAT	E OF ISSUE May 24, 2005 DATE EFFECTIVE June 01, 2005
ISS	UED BY GENERAL MANAGES rty, Ky Executive Director

For <u>All Territory Served</u>
P.S.C.KY No.
Twelfth Revised Sheet No.3.2
Cancelling P.S.C. KY No
Eleventh Revised Sheet No.3.2

CLASSIFICATION OF SERVICE

SCHEDULE	FOR	LARGE	POWER	SERVICE	CONT'D	

#### FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."

#### MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges. Charges are determined for the consumer in question:

- The minimum monthly charge specified in the contract for service.
- A charge of 75 cents per KVA of installed transformer capacity.

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#### TYPE OF SERVICE

Three-phase, 60 cycles, at seller's standard voltages.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005
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For <u>All Territory Served</u> P.S.C. KY NO. <u>Thirteenth Revised</u> Sheet No. 4 Canceling P.S.C. KY No. <u>Twelfth Revised</u> Sheet No. 4

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CHEDULE FOR LARGE POWER RATE – LP:	RATE PER UNIT				
APPLICABLE: All consumers in the territory served (Breathitt, Menifee, Morgan, and Wolfe Counties, Kentuck					
AVALABILTY OF SERVICE: Available to all industrial users on or near the C lines whose kilowatt demand shall exceed 300 H heating, and/or power. With the following exce sawmills, mines and any other service of a fluct their poor load factor and temporary nature. Th of its conditions must be agreed and entered into connection.	W for lighting, ptions: rock quarries, uating nature due to is schedule and all	C			
CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.					
CHARACTER OF SERVICE: The electric service furnished under this schedu alternating current at available nominal voltage.	•				
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$92.24 (I) \$0.044372 (I)				
	\$6.25 (I				

established by the consumer for any period of (15) cons	ecutive
	PUBLIC SERVICE COMMISSION
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DATE OF ISSUE: April 11, 2007 DATE	EFFECTIVE: ABAFATO07
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	PURSUANT TO 807 KAR 5:011
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Case No. 2006-00483 Dated April 1, 2007	By
	Executive Director

For <u>All Territory Served</u> P.S.C.KY No. \_\_\_\_\_\_ <u>Twelfth Revised</u> Sheet No. <u>4</u> Cancelling P.S.C. KY No.\_\_\_\_ <u>Eleventh Revised</u> Sheet No. <u>4</u>

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CLASSIFICATION OF SERVICE	
SCHEDULE FOR LARGE POWER RATE (LPR)	RATE PER UNIT
APPLICABLE: All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan and Wolfe Counties, Kentucky).	·
AVAILABILITY: Available to all industrial users on or near the Cooperative's lines whose kilowatt demand shall exceed 300 KW for lighting, heating, and/or power. With the following exception: rock quarries, sawmills, mines, and any other service of a fluctuating nature due to their poor load factor and temporary nature. This schedule and all of its conditions must be agreed and entered into before the initial connection.	
CONDITIONS: An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.	C 4/1/2007
CHARACTER OF SERVICE: The electric service furnished under this schedule will be 60 cycle, alternating current at available nominal voltage.	
MONTHLY RATE: Customer charge per delivery point Energy charge per KWH	\$90.00 .043295
Demand Charge of \$6.10 per KW DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt <sup>EFFECT</sup> demand established by the consumer for any period <sup>6/1/200</sup> PURSUANT TO 80 DAME OF ISSUE May 24 2005 DAME FEEEDTIVE the SECTION	UCKY IVE 05 07 KAR 5:011
DATE OF ISSUE May 24, 2005 DATE EFFECTIVE June <sup>SEGIION</sup> ISSUED BY GENERAL MANAGE By Executive D	⊃ <u>erty, Ky</u>

For <u>All Territory Served</u>
P.S.C.KY No.
Twelfth Revised Sheet No.4.1
Cancelling P.S.C. KY No
Eleventh Revised Sheet No.4.1

CLASSIFICATION OF SERVICE

SCHEDULE	FOR	LARGE	POWER	RATE	(LPR)	CONTID	
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of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

#### POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90%, and then divided by the actual power factor percent.

### MINIMUM MONTHLY ENERGY CHARGE:

The minimum monthly charge shall be the highest one of the following charges:

- The minimum monthly charge as specified in the contract for service.
- A charge of 75 cents per KVA per month of contract capacity.

#### FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment ClauseUBISIC SERVICE COMMISSION subject to all other applicable provisions as OFTKENTUCKY out in 807 KAR 5:056." EFFECTIVE 6/1/2005

DATE OF ISSUE May 24, 2005 DATE EFFECTIVE June SECTION 9(1) 2005

ISSUED BY Bur Durney GENERAL MANAG



Executive Director

<u>erty, Ky</u>

PURSUANT TO 807 KAR 5:011

For <u>All Territory Served</u>
P.S.C. KY No
Twelfth Revised Sheet No. 4.2
Cancelling P.S.C. KY No
Eleventh Revised Sheet No. 4.2

CLASSIFICATION OF SERVICE

SCHEDULE	FOR	LARGE	POWER	RATE	(LPR)	CONT'D

#### SPECIAL PROVISIONS:

 <u>Delivery Point.</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at seller's primary line voltage, the delivery point shall be the point of attachment of seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, poles, lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- Lighting. Both power and lighting shall be billed at the foregoing rate.
- Primary Service. If service is furnished at 7,200/12,470 volts or above, a discount of five percent (5%) shall apply to the demand and energy charges.

The seller shall have the option of metering at secondary voltage.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current month cyservice COMMISSION are not paid by the Eleventh (9th) of the following NTUCKY month from the date of the bill, the gross rates Extended TIVE apply. 6/1/2005 PURSUANT TO 807 KAR 5:011

DATE OF ISSUE May 24, 2005 DATE EFFECTIVE June SECTION 9 (1) 2005

ISSUED BY Son + GENERAL MANA berty, Bv Executive Director

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For <u>All Territory Served</u> P.S.C. KY NO. <u>Thirteenth Revised</u> Sheet No. 5 Canceling P.S.C. KY No. <u>Twelfth Revised</u> Sheet No. 5

811/2007

# CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)	RATE PER UNIT
APPLICABLE: All consumers in the territory served (Breathitt, Lee, Magoffin,	
Menifee, Morgan, and Wolfe Counties, Kentucky)	
AVAILABILITY OF SERVICE: The Cooperative will furnish and install a mercury vapor type on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location, however, shall be a reasonable distance from an existing Cooperative owned secondary line.	
MONTHLY RATE:	
Service for the unit will be unmetered and will be a 175 Watt	(T)
Mercury Vapor type @ \$7.11 each, per month. FUEL ADJUSMENT CLAUSE:	(I)
"All rates are applicable to the Fuel Adjustment Clause and may be	
increased or decreased by an amount per KWH as billed by the	0

Wholesale Power Supplier, plus an allowance for line losses.

provisions as set out in 807 KAR 5:056."

The allowance for the line losses will not exceed ten percent (10%)

and is based on a twelve month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable

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DATE OF ISSUE: April 11, 2007 DATE	EFFECTIVE FALENTUGRY
ISSUED BY Berry R. Hausen GENERAL MA	4/1/2007 NAGER/REOAN/EST JOPTRAKY:011
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Issued by authority of an Order of the Public Service Con	nmission of Kentucky in
Case No. 2006-00483 Dated April 1, 2007	By Sale
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CLASSIFICATION OF SERVICE

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SCHEDULE SL	(Security Lie	ghts and/or	Rural	Lighting)
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#### APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

### AVAILABILITY OF SERVICE:

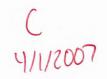
The Cooperative will furnish and install a mercury vapor type on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location, however, shall be a reasonable distance from an existing Cooperative owned secondary line.

#### MONTHLY RATE:

Service for the unit will be unmetered and will be a 175 Watt Mercury Vapor type @ \$6.94 each, per month.

#### FUEL ADJUSTMENT CLAUSE:

"All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056."



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For	All Territory Served	<u>1</u>
P.S.0	. KY No	
Four	h Revised Sheet No	2
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Third	Revised Sheet No	2

CLASSIFICATION OF SERVICE		
SCHEDULE CATV - CABLE TELEVISION ATTACHMENT TARIFF	RATE PER UN	
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APPLICABLE: In all territory served by the company on poles owned and used by the company for their electric plant.		
AVAILABILITY: To all qualified CATV operators having the right to receive service.		
RENTAL CHARGE: The yearly rental charges shall be as follows:		
	Annual	
Two-party pole attachment Three-party pole attachment	\$4.01 3.85	
Two-party anchor attachment Three-party anchor attachment	3.84 2.53	
Two-party pole ground attachment Three-party pole ground attachment	0.30 0.19	$\mathcal{C}$
BILLING: Rental charges shall be billed yearly in advance based on the number of pole attachments. The rental charges are net, the gross being five percent (5%) higher. In the event the current annual bill is not paid within thirty (30) days from the date of the bill, the gross <u>rate shall</u>		8/1/200
apply. PUBLIC SERVIC OF KEN EFFEC 6/1/2		SION
PURSUANT TO DATE OF ISSUE <u>May 24, 2005</u> DATE EFFECTIVE <u>June<sup>SEGTIC</sup></u>		
ISSUED B Bu Denson GENERAL MANAGE By Executive	Director	<u>Ky</u>

For <u>All Terr</u>	itory Served	
P.S.C.KY No.		
Revision	Sheet No.	<u>47</u>
Canceling P.	S.C. KY No	
Original	_ Sheet No	47

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### RULES AND REGULATIONS

### EXHIBIT A

#### AVERAGE UNDERGROUND COST DIFFERENTIAL

	Primary	Secondary
* Average cost of Single Phase Underground per foot	\$8.48	\$7.19
* Average cost of Single Phase Overhead per foot	\$4.69	\$4.51
* Average cost Differential per foot	\$3.79	\$2.68

\* NOTE: Does not include Rock Clause

### TYPICAL ROCK CLAUSE

An additional thirty dollars (\$30.00) per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more cannot be removed using ordinary excavation equipment.

NOTE: The thirty dollars (\$30.00) per linear trench foot figured is used as an example only and will be increased or decreased according to the current prices supplied by contractors at the time the construction is to be performed.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE <u>January 04, 2006</u> DATE EFFECT ISSUED BY <u>Rever</u> <u>R. House</u> <u>GENERAL MANAGE</u> name of officer tit	SECTION 9(1) ER/CEO West Liberty, Ky